

ANNUAL REPORT

OF

Rocky Mountain Utility Company
NAME

1 N Landmark Ln Ste 4 Rigby, ID 83442
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2019

**ANNUAL REPORT FOR WATER UTILITIES TO
THE IDAHO PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDING 12/31/2019**

COMPANY INFORMATION

1 Give full name of utility Rocky Mountain Utility Company, Inc
 Telephone Area Code (208) 745-6443
 E-mail address rockymountainutility@gmail.com
 2 Date of Organization 1996
 3 Organized under the laws of the state of Idaho
 4 Address of Principal Office (number & street) 2 N Landmark Ln Ste 4
 5 P.O. Box (if applicable) _____
 6 City Rigby
 7 State Idaho
 8 Zip Code 83442
 9 Organization (proprietor, partnership, corp.) Corporation
 10 Towns, Counties served Rigby; Jefferson County, Idaho

11 Are there any affiliated companies? No
 If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

12 Contact Information	Name	Phone No.
President (Owner)	<u>Jim Bernard</u>	<u>208-745-6443</u>
Vice President		
Secretary	<u>Melissa Bernard</u>	<u>208-745-6443</u>
General Manager		
Complaints or Billing		
Engineering		
Emergency Service		
Accounting		

13 Were any water systems acquired during the year or any additions/deletions made to the service area during the year? No
 If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

14 Where are the Company's books and records kept?
 Street Address 2 N Landmark Ln Ste 4
 City Rigby
 State Idaho
 Zip 83442

NAME: Rocky Mountain Utility Company, Inc

COMPANY INFORMATION (Cont.)

For the Year Ended 2019

15 Is the system operated or maintained under a service contract? No

16 **If yes:** With whom is the contract? _____
When does the contract expire? _____
What services and rates are included? _____

17 Is water purchased for resale through the system? NO

18 **If yes:** Name of Organization _____
Name of owner or operator _____
Mailing Address _____
City _____
State _____
Zip _____

Water Purchased	Gallons/CCF	\$Amount

19 Has any system(s) been disapproved by the Idaho Division of Environmental Quality? NO
If yes, attach full explanation

20 Has the Idaho Division of Environmental Quality recommended any improvements? _____
If yes, attach full explanation

21 Number of Complaints received during year concerning:
Quality of Service 0
High Bills Multiple
Disconnection 0

22 Number of Customers involuntarily disconnected _____

23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701? 07/10/2019 also found on www.rockymountainutility.com
Attach a copy of the Summary

24 Did significant additions or retirements from the Plant Accounts occur during the year? No
If yes, attach full explanation and an updated system map

NAME: Rocky Mountain Utility Company, Inc

REVENUE & EXPENSE DETAIL

For the Year Ended _____

ACCT #	DESCRIPTION		
<u>400 REVENUES</u>			
1	460	Unmetered Water Revenue	46,450
2	461.1	Metered Sales - Residential	
3	461.2	Metered Sales - Commercial, Industrial	
4	462	Fire Protection Revenue	
5	464	Other Water Sales Revenue	
6	465	Irrigation Sales Revenue	
7	466	Sales for Resale	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)	46,450
9	* DEQ Fees Billed separately to customers		Booked to Acct # _____
10	** Hookup or Connection Fees Collected		1700.00 Booked to Acct # 49500
11	***Commission Approved Surcharges Collected		Booked to Acct # _____
<u>401 OPERATING EXPENSES</u>			
12	601.1-6	Labor - Operation & Maintenance	
13	601.7	Labor - Customer Accounts	
14	601.8	Labor - Administrative & General	
15	603	Salaries, Officers & Directors	
16	604	Employee Pensions & Benefits	
17	610	Purchased Water	
18	615-16	Purchased Power & Fuel for Power	9,245
19	618	Chemicals	
20	620.1-6	Materials & Supplies - Operation & Maint.	6138
21	620.7-8	Materials & Supplies - Administrative & General	20,939
22	631-34	Contract Services - Professional	4,191
23	635	Contract Services - Water Testing	2310
24	636	Contract Services - Other	
25	641-42	Rentals - Property & Equipment	
26	650	Transportation Expense	
27	656-59	Insurance	538
28	660	Advertising	3,666
29	666	Rate Case Expense (Amortization)	
30	667	Regulatory Comm. Exp. (Other except taxes)	
31	670	Bad Debt Expense	
32	675	Miscellaneous	
33	Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)		47,026

Name: Rocky Mountain Utility Company, Inc

INCOME STATEMENT

For Year Ended _____

ACCT #	DESCRIPTION		
1	Revenue (From Page 3, line 8)		<u>46,450</u>
2	Operating Expenses (From Page 3, line 33)	<u>47,026</u>	
3	403 Depreciation Expense		
4	406 Amortization, Utility Plant Aquisition Adj.		
5	407 Amortization Exp. - Other		
6	408.10 Regulatory Fees (PUC)		
7	408.11 Property Taxes	<u>1,128</u>	
8	408.12 Payroll Taxes		
9A	408.13 Other Taxes (list) DEQ Fees		
9B			
9C			
9D			
10	409.10 Federal Income Taxes		
11	409.11 State Income Taxes	<u>20</u>	
12	410.10 Provision for Deferred Income Tax - Federal		
13	410.11 Provision for Deferred Income Tax - State		
14	411 Provision for Deferred Utility Income Tax Credits		
15	412 Investment Tax Credits - Utility		
16	Total Expenses from operations before interest (add lines 2-15)		<u>48,174</u>
17	413 Income From Utility Plant Leased to Others		
18	414 Gains (Losses) From Disposition of Utility Plant		
19	Net Operating Income (Add lines 1, 17 & 18 less line 16)		<u>-1724</u>
20	415 Revenues, Merchandizing Jobbing and Contract Work		
21	416 Expenses, Merchandizing, Jobbing & Contracts		
22	419 Interest & Dividend Income		
23	420 Allowance for Funds used During Construction		
24	421 Miscellaneous Non-Utility Income		
25	426 Miscellaneous Non-Utility Expense		
26	408.20 Other Taxes, Non-Utility Operations		
27	409-20 Income Taxes, Non-Utility Operations		
28	Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		<u>-1724</u>
29	Gross Income (add lines 19 & 28)		<u>-1724</u>
30	427.3 Interest Exp. on Long-Term Debt		
31	427.5 Other Interest Charges		
32	NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		<u><u>-1724</u></u>

Name: Rocky Mountain Utility Company, Inc

ACCOUNT 101 PLANT IN SERVICE DETAIL
For Year Ended _____

SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1 301	Organization				
2 302	Franchises and Consents				
3 303	Land & Land Rights				
4 304	Structures and Improvements				
5 305	Collecting & Impounding Reservoirs				
6 306	Lake, River & Other Intakes				
7 307	Wells				
8 308	Infiltration Galleries & Tunnels				
9 309	Supply Mains				
10 310	Power Generation Equipment				
11 311	Power Pumping Equipment	12,919			12,919
12 320	Purification Systems				
13 330	Distribution Reservoirs & Standpipes				
14 331	Trans. & Distrib. Mains & Accessories				
15 333	Services				
16 334	Meters and Meter Installations				
17 335	Hydrants				
18 336	Backflow Prevention Devices				
19 339	Other Plant & Misc. Equipment				
20 340	Office Furniture and Equipment				
21 341	Transportation Equipment				
22 342	Stores Equipment				
23 343	Tools, Shop and Garage Equipment				
24 344	Laboratory Equipment				
25 345	Power Operated Equipment				
26 346	Communications Equipment				
27 347	Miscellaneous Equipment				
28 348	Other Tangible Property				
29	TOTAL PLANT IN SERVICE (Add lines 1 - 28)	12,919			12,919

Enter beginning & end of year totals on Pg 7, Line 1

Name: Rocky Mountain Utility Company, Inc

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2019

SUB ACCT #	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1 304	Structures and Improvements				
2 305	Collecting & Impounding Reservoirs				
3 306	Lake, River & Other Intakes				
4 307	Wells				
5 308	Infiltration Galleries & Tunnels				
6 309	Supply Mains				
7 310	Power Generation Equipment				
8 311	Power Pumping Equipment		12,919	12,617	-302
9 320	Purification Systems				
10 330	Distribution Reservoirs & Standpipes				
11 331	Trans. & Distrib. Mains & Accessories				
12 333	Services				
13 334	Meters and Meter Installations				
14 335	Hydrants				
15 336	Backflow Prevention Devices				
16 339	Other Plant & Misc. Equipment				
17 340	Office Furniture and Equipment				
18 341	Transportation Equipment				
19 342	Stores Equipment				
20 343	Tools, Shop and Garage Equipment				
21 344	Laboratory Equipment				
22 345	Power Operated Equipment				
23 346	Communications Equipment				
24 347	Miscellaneous Equipment				
25 348	Other Tangible Property				
26	TOTALS (Add Lines 1 - 25)		12,919	12,617	-302

Enter beginning & end of year totals on Pg 7, Line 7

Name: Rocky Mountain Utility Company, Inc

BALANCE SHEET

For Year Ended 12/31/2019

ASSETS			Balance	Balance	Increase
ACCT #	DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1 101	Utility Plant in Service (From Pg 5, Line 29)		12,919	12,617	-302
2 102	Utility Plant Leased to Others				
3 103	Plant Held for Future Use				
4 105	Construction Work in Progress				
5 114	Utility Plant Aquisition Adjustment				
6	Subtotal (Add Lines 1 - 5)		12,919	12,617	-302
7 108.1	Accumulated Depreciation (From Pg 6, Line 26)				
8 108.2	Accum. Depr. - Utility Plant Lease to Others				
9 108.3	Accum. Depr. - Property Held for Future Use				
10 110.1	Accum. Amort. - Utility Plant in Service				
11 110.2	Accum. Amort. - Utility Plant Lease to Others				
12 115	Accumulated Amortization - Aquisition Adj.				
13	Net Utility Plant (Line 6 less lines 7 - 12)		12,919	12,617	-302
14 123	Investment in Subsidiaries				
15 125	Other Investments				
16	Total Investments (Add lines 14 & 15)				
17 131	Cash		23,264	26,292	3028
18 135	Short Term Investments				
19 141	Accts/Notes Receivable - Customers		13,502	17,480	3978
20 142	Other Receivables				
21 145	Receivables from Associated Companies				
22 151	Materials & Supplies Inventory				
23 162	Prepaid Expenses				
24 173	Unbilled (Accrued) Utility Revenue				
25 143	Provision for Uncollectable Accounts				
26	Total Current (Add lines 17 -24 less line 25)		36,766	43,772	7006
27 181	Unamortized Debt Discount & Expense				
28 183	Preliminary Survey & Investigation Charges				
29 184	Deferred Rate Case Expenses				
30 186	Other Deferred Charges				
31	Total Assets (Add lines 13, 16 & 26 - 30)		49,685	56,691	7006

Name: Rocky Mountain Utility Company, Inc

BALANCE SHEET

For Year Ended 12/31/2019

LIABILITIES & CAPITAL

ACCT #	DESCRIPTION	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	201-3 Common Stock	100	100	
2	204-6 Preferred Stock			
3	207-13 Miscellaneous Capital Accounts			
4	214 Appropriated Retained Earnings			
5	215 Unappropriated Retained Earnings			
6	216 Reacquired Capital Stock			
7	218 Proprietary Capital			
8	Total Equity Capital (Add Lines 1-5+7 less line 6)	100	100	
9	221-2 Bonds			
10	223 Advances from Associated Companies			
11	224 Other Long - Term Debt			
12	231 Accounts Payable			
13	232 Notes Payable			
14	233 Accounts Payable - Associated Companies	2,351	1,364	987
15	235 Customer Deposits (Refundable)			
16	236.11 Accrued Other Taxes Payable			
17	236.12 Accrued Income Taxes Payable			
18	236.2 Accrued Taxes - Non-Utility			
19	237-40 Accrued Debt, Interest & Dividends Payable			
20	241 Misc. Current & Accrued Liabilities			
21	251 Unamortized Debt Premium			
22	252 Advances for Construction			
23	253 Other Deferred Liabilities			
24	255.1 Accumulated Investment Tax Credits - Utility			
25	255.2 Accum. Investment Tax Credits - Non-Utility			
26	261-5 Operating Reserves			
27	271 Contributions in Aid of Construction			
28	272 Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3 Accumulated Deferred Income Taxes			
30	Total Liabilities (Add lines 9 - 29)	2,351	1,364	987
31	TOTAL LIAB & CAPITAL (Add lines 8 & 30)	2,451	1,464	987

** Only if Commission Approved

Name: Rocky Mountain Utility Company, Inc

STATEMENT OF RETAINED EARNINGS
For Year Ended 12/31/2019

1	Retained Earnings Balance @ Beginning of Year	_____
2	Amount Added from Current Year Income (From Pg 4, Line 32)	-1724
3	Other Credits to Account	_____
4	Dividends Paid or Appropriated	_____
5	Other Distributions of Retained Earnings	_____
6	Retained Earnings Balance @ End of Year	=====

CAPITAL STOCK DETAIL

7	Description (Class, Par Value etc.)	No. Shares Authorized	No. Shares Outstanding	Dividends Paid

DETAIL OF LONG-TERM DEBT

8	Description	Interest Rate	Year-end Balance	Interest Paid	Interest Accrued

Name: Rocky Mountain Utility Company, Inc

SYSTEM ENGINEERING DATA

For Year Ended 12/31/2019

1 Provide an updated system map if significant changes have been made to the system during the year.

2 Water Supply:

Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
ID7260080	800	None		Well

3 System Storage:

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated, Pressurized, Boosted)	Construction (Wood, Steel Concrete)

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Rocky Mountain Utility Company, Inc

SYSTEM ENGINEERING DATA
(continued)

For Year Ended 12/31/2019

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
ID7260080	40	800	60	67,160

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

- 5 If Wells are metered:
 What was the total amount pumped this year? N/A
 What was the total amount pumped during peak month? _____
 What was the total amount pumped on the peak day? _____
- 6 If customers are metered, what was the total amount sold in peak month? N/A
- 7 Was your system designed to supply fire flows? N/A
 If Yes: What is current system rating? _____
- 8 How many times were meters read this year? N/A
 During which months? _____
- 9 How many additional customers could be served with no system improvements except a service line and meter? 13
 How many of those potential additions are vacant lots? 13
- 10 Are backbone plant additions anticipated during the coming year? _____
 If Yes, attach an explanation of projects and anticipated costs! _____
- 11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded? _____

Name: Rocky Mountain Utility Company, Inc

SYSTEM ENGINEERING DATA
 (continued)
 For Year Ended 12/31/2019

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	12 inched	1996			2019

CUSTOMER STATISTICS

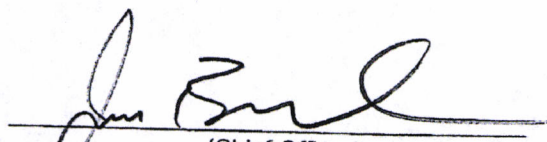
	Number of Customers		Thousands of Gallons Sold	
	This Year	Last Year	This Year	Last Year
2 Metered:				
2A Residential				
2B Commercial				
2C Industrial				
3 Flat Rate:				
3A Residential	105	99		
3B Commercial	7	7		
3C Industrial				
4 Private Fire Protection				
5 Public Fire Protection				
6 Street Sprinkling				
7 Municipal, Other				
8 Other Water Utilities				
TOTALS (Add lines 2 through 8)	112	106		

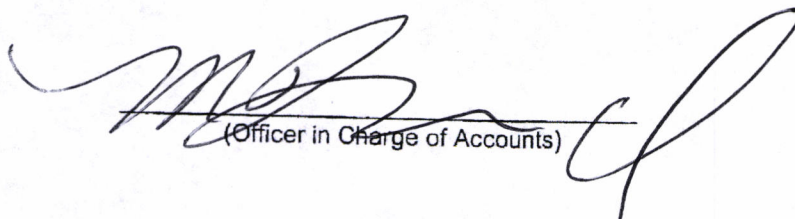
CERTIFICATE

State of Idaho)
) ss
County of Jefferson)

WE, the undersigned Jim Bernard
and Melissa Bernard
of the Rocky Mountain Utility Company, Inc

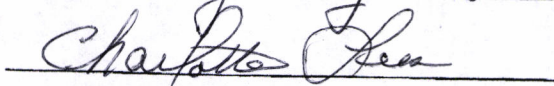
utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.


(Chief Officer)

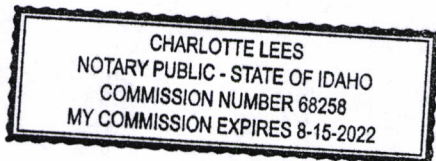

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 30 day of January, 2020


NOTARY PUBLIC

My Commission Expires 8/15/22



gdk/excel/jnelson/anulrpts/vtrannualrpt

CERTIFICATE

Notary Public

My Commission Expires

I hereby certify that the foregoing is a true and correct copy of the original as shown to me by the undersigned and that the same has been duly acknowledged by the said undersigned in my presence and in the presence of the witnesses named herein.

[Signature]
Notary Public

[Signature]
Notary Public

Subscribed and sworn to before me

at _____

this _____ day of _____

2022

MY COMMISSION EXPIRES 8-18-2022
COMMISSION NUMBER 8322
NOTARY PUBLIC - STATE OF IDAHO
CHARLOTTE LEESS

WORK ORDER SUMMARY

ORDER NUMBER
2001070

DATE RECEIVED
01/07/20

COMPANY NAME
Pepperwood Crossing

SUBMITTED BY
Jeff Ireland

REPORT TO
DEQ

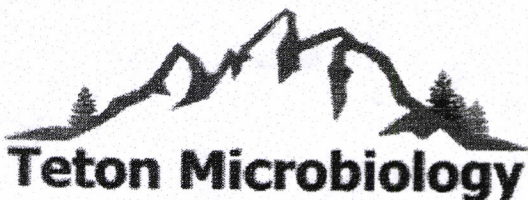
PROJECT
Total Coliform/E. coli

WORKORDER NOTES

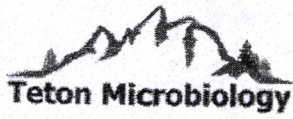
SAMPLE DESCRIPTION (1)
Total Coliform/E.coli x 1

ADDITIONAL NOTES

Fax: (208) 745-7979
charlotte@rockymountainutility.com
news@rockymountainutility.com
(Paperless Billing: Email to :
sajjefsil@yahoo.com)
Report To: -- Rocky Mountain Utility: (208)
745-7099 --



<i>Completed Date:</i>	_____
<i>Invoiced Date:</i>	_____
<i>Reported Date:</i>	_____
<i>PO Number:</i>	#1101 \$25/\$100
<i>Payment:</i>	Check - Paid in Full



300 S. Freeman Ave - Idaho Falls, ID 83401
phone(208)-529-0077 fax(208)-522-3797
email: tetonmicrolab@gmail.com www.tetonmicro.com

INVOICE

Bill To: Rocky Mountain Utility
Accounts Receivable
2 N. Landmark Lane
Ste. #4
Rigby, ID 83442

Invoice Date: January 07, 2020

Work Order No. 2001070

PO Number: #1101 \$25/\$100

TERMS: Due Upon Receipt
Late Invoices subject to
an additional Fee

PROJECT: Total Coliform/E. coli

<u>Coll. Date</u>	<u>Sampling Point</u>	<u>Sample Description</u>	<u>List Price</u>
01/07/20	Sample Port	Total Coliform/E.coli	\$25.00

PAID
JAN 07 2020

Please Pay This Amount ~~\$25.00~~ ⁰

If payment has already been sent, please disregard this notification.

Water System Name: PEPPERWOOD CROSSING PWS ID # ID7260080
 Collector: Jeff Ireland Collect Date: 1-7-2020
 Person Transporting Sample To Lab: Jeff Ireland
 Condition of Transport: Cooled Carrier Mail Other
 Report Results To: Jeff Ireland
 9065 E 12th 2 N LANDMARK LN
 Ste. # 4 RIGBY, ID 83442
 Phone Number: (208) 745-7099 Fax Number: (208) 745-7979



Billing Address:
 Rocky Mountain Utility
 3894 E. 200 N.
 Rigby, ID 83442
 Phone: (208) 881-4499
 Fax: (208) 745-7979

Public Water System
 Private System
 Preserved With Sodium Thiosulfate

TETON MICROBIOLOGY LABORATORY ID: ID00969
 258 N Water Avenue Suite 2 Idaho Falls, IDAHO 83402
 Office: 208-529-0077 - Fax: 208-522-3797 tetonmicro.com

Client Sample Number	Lab Sample Number	Sample Type Code	Sampling Location	Time Collected	Chlorine residual PPM	Original Sample Date	Total Coliforms		Escherichia Coli	
							Method Code	(Present) (Absent) #/100ml	Method Code	(Present) (Absent) #/100ml
	200107001	S	Sample Port	9:20 am		1-7-2020	9223B-PA	A	9223B-PA	A
							9223B-PA		9223B-PA	
							9223B-PA		9223B-PA	
							9223B-PA		9223B-PA	
							9223B-PA		9223B-PA	

S-Repeat Sample C-Construction/Special W-Untreated(Sources) E-Enforcement (Chain of Custody Required)
 P-Repeat Sample U-Urban Report D-Domestic Report X-Other Report
 (At Original Tap)

Chain-of-Custody Information

Relinquished by	Date	Time	Relinquished by	Date	Time	Received by	Date	Time
<i>[Signature]</i>	1-7-2020	1025	<i>[Signature]</i>					

DATE/TIME RECEIVED: 1/7/2020 1025 AM ANALYST: *[Signature]*
 DATE/TIME ANALYZE: 1/7/2020 1040 AM SUPERVISOR:
 DATE/TIME READ: 1/8/2020 1150 AM LAB ID #: ID00969

REMARKS:
 Send Results To:
 DEQ DSCPHH
 Dist 7 Other
 Dist 6